EXHIBIT__(RS/RT-27)

GEORGIA POWER COMPANY
Docket No. 44265
Georgia Power Company's 2020 and 2021 Affiliated Transactions Audit
Staff Data Request No. STF-1

STF-1-43

Question:

For each SNOC billing method (attribution base) utilized during calendar years 2020 and 2021 and through the most current date available, please provide a monthly matrix which shows the allocation percentages by cost objective on an annual basis. In addition, please indicate the percentages that will be used for each calendar year, 2022, 2023, 2024 and 2025.

Response:

For projected costs for years 2022 through 2025, SNC is allocating indirect charges to Southern Company affiliates based on service type listed on the individual SNC projects.

Prior to the projected in-service of Plant Vogtle Unit 3 (currently expected to be March 2023), the allocations are as follows:

Alabama Power Plant Farley	33 1/3%
Georgia Power Plant Hatch	33 1/3%
Georgia Power Plant Vogtle	33 1/3%
Total SNC	100%

Once Plant Vogtle Unit 3 is in-service until Plant Vogtle Unit 4 is in-service (currently expected to be December 2023), the allocations are as follows:

Alabama Power Plant Farley Unit 1	14 1/7%
Alabama Power Plant Farley Unit 2	14 1/7%
Georgia Power Plant Hatch Unit 1	14 1/7%
Georgia Power Plant Hatch Unit 2	14 1/7%
Georgia Power Plant Vogtle Unit 1	14 1/7%
Georgia Power Plant Vogtle Unit 2	14 1/7%
Georgia Power Plant Vogtle Unit 3	14 1/7%
Total SNC	100%

Once Plant Vogtle Unit 4 is in-service, the allocations are as follows:

Alabama Power Plant Farley	25%
Georgia Power Plant Hatch	25%
Georgia Power Plant Vogtle Units 1&2	25%
Georgia Power Plant Vogtle Units 3&4	25%
Total SNC	100%